

# Site selection and qualification

#### Roman Berenblyum

Research Director, Field Studies and New Recovery Technology International Research Institute of Stavanger

December 10, 2012



- > Independent research institute with a 40 years of history
- > > 150 scientists (> 60% with PhD) in Energy, Social Sciences and Environmental Studies
- Main topis in Energy department are drilling automation and multiphase reservoir flow
- > Have own lab and full scale drilling test / evaluation rig
- > CCUS is a logical extension of our key expertise
- National and international projects and partnerships for more than 10 years



- > Independent research institute with a 40 years of history
- > > 150 scientists (> 60% with PhD) in Energy, Social Sciences and Environmental Studies
- Main topis in Energy department are drilling automation and multiphase reservoir flow
- > Have own lab and full scale drilling test / evaluation rig
- > CCUS is a logical extension of our key expertise
- National and international projects and partnerships for more than 10 years



- > Independent research institute with a 40 years of history
- > > 150 scientists (> 60% with PhD) in Energy, Social Sciences and Environmental Studies
- Main topis in Energy department are drilling automation and multiphase reservoir flow
- > Have own lab and full scale drilling test / evaluation rig
- > CCUS is a logical extension of our key expertise
- National and international projects and partnerships for more than 10 years



- > Independent research institute with a 40 years of history
- > > 150 scientists (> 60% with PhD) in Energy, Social Sciences and Environmental Studies
- Main topis in Energy department are drilling automation and multiphase reservoir flow
- > Have own lab and full scale drilling test / evaluation rig
- > CCUS is a logical extension of our key expertise
- National and international projects and partnerships for more than 10 years



- > Independent research institute with a 40 years of history
- > 150 scientists (> 60% with PhD) in Energy, Social Sciences and Environmental Studies
- Main topis in Energy department are drilling automation and multiphase reservoir flow
- > Have own lab and full scale drilling test / evaluation rig
- > CCUS is a logical extension of our key expertise
- National and international projects and partnerships for more than 10 years



- Independent research institute with a 40 years of history
- > > 150 scientists (> 60% with PhD) in Energy, Social Sciences and Environmental Studies
- Main topis in Energy department are drilling automation and multiphase reservoir flow
- > Have own lab and full scale drilling test / evaluation rig
- > CCUS is a logical extension of our key expertise
- National and international projects and partnerships for more than 10 years



- > Where to begin
- > First screening
- > Data and information needed
- > Tools and expertise needed
- > Sample workflow
- Concluding remarks



- > Where to begin
- > First screening
- > Data and information needed
- Tools and expertise needed
- > Sample workflow
- Concluding remarks



- > Where to begin
- > First screening
- Data and information needed
- Tools and expertise needed
- > Sample workflow
- Concluding remarks



- > Where to begin
- > First screening
- > Data and information needed
- > Tools and expertise needed
- > Sample workflow
- Concluding remarks



- > Where to begin
- > First screening
- > Data and information needed
- > Tools and expertise needed
- > Sample workflow
- Concluding remarks



- > Where to begin
- > First screening
- > Data and information needed
- > Tools and expertise needed
- > Sample workflow
- > Concluding remarks

#### Important note

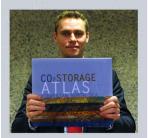


Here we are talking about site selection and qualification for particular project, not in general!

### Things like this are great to have







Launched by the Minister of Petroleum and Energy December 13th 2011



#### **Objectives and requirements**

- Find the safe and effective areas for storage of CO<sub>2</sub>
- > No interference with the petroleum activity
- Build on the accumulated knowledge from the Norwegian petroleum activity
- > Build on the experience we have with storage of CO2
- Mapping and volume calculations should be verifiable
- The work will define relevant storage areas and estimated storage capacities
- The evaluation will form the basis for any terms and conditions set for a development of a storage site





- > Think full cycle: Capture Transport Utilization Storage
- > Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- > Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- > Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Think full cycle: Capture Transport Utilization Storage
- Many sides involved: Emitting, transporting and storing industries, government, community
  - Legislation
  - Responsibility transfer
  - Cost sharing
  - Public acceptance
- > Location of sources and potential storage sites
  - Transport: materials (stream composition)
  - Transport: costs



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- > Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- > Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- > Depleted fields vs aquifers
  - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- > Depleted fields vs aquifers
  - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
  - Injectivity
    - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- > Depleted fields vs aquifers
  - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- > Depleted fields vs aquifers
- lechnological questions

- Data availability
- Geological and geophysical properties
- Uncertainties and risks during capacity evaluation
- Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- > Depleted fields vs aquifers
  - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- > Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



- > Interference with other industries:
  - Landuse: Farming? Production? Residential?
  - Offshore: Fishing? Oil and gas?
- Depleted fields vs aquifers Technological questions
  - Data availability
  - Geological and geophysical properties
  - Uncertainties and risks during capacity evaluation
- Injectivity
  - Uncertainties in properties, other effects
- > Storage safety
  - Migration paths, potential leakage scenarios



#### Previous two slides is a long list of complex questions

There is no industry pull to develop technology at the moment

Legislation, costs, acceptance, technological gaps all provide challenges

#### To resolve this

- Technological push via governmental involvement and research commitment
- Synergy between R&D entities, across industries, and national borders



Previous two slides is a long list of complex questions

There is no industry pull to develop technology at the moment

Legislation, costs, acceptance, technological gaps all provide challenges

To resolve this:

- Technological push via governmental involvement and research commitment
- > Synergy between R&D entities, across industries, and national borders



Previous two slides is a long list of complex questions

There is no industry pull to develop technology at the moment

Legislation, costs, acceptance, technological gaps all provide challenges

To resolve this

- Technological push via governmental involvement and research commitment
- Synergy between R&D entities, across industries, and national borders

# Screening



Previous two slides is a long list of complex questions

There is no industry pull to develop technology at the moment

Legislation, costs, acceptance, technological gaps all provide challenges

To resolve this:

- > Technological push via governmental involvement and research commitment
- Synergy between R&D entities, across industries, and national borders

## Screening



Previous two slides is a long list of complex questions

There is no industry pull to develop technology at the moment

Legislation, costs, acceptance, technological gaps all provide challenges

#### To resolve this:

- > Technological push via governmental involvement and research commitment
- Synergy between R&D entities, across industries, and national borders



CCS fulfils ecological goal, but "wastes" energy used to compress  $CO_2$  and it's effectiveness to displace oil.

EOR recovers more oil and would help to at least partially pay for storage

#### Problem is

- Anthropogenic CO<sub>2</sub> would come over long period of time at constant rate (t/year)
- > CO<sub>2</sub> EOR process requires less and less CO<sub>2</sub> as it stars to be backproduced and cycled
- There must be large scale storage project supporting several EOR applications



CCS fulfils ecological goal, but "wastes" energy used to compress  $CO_2$  and it's effectiveness to displace oil.

EOR recovers more oil and would help to at least partially pay for storage

#### Problem is

- Anthropogenic CO<sub>2</sub> would come over long period of time at constant rate (t/year)
- > CO<sub>2</sub> EOR process requires less and less CO<sub>2</sub> as it stars to be backproduced and cycled
- There must be large scale storage project supporting several EOR applications



CCS fulfils ecological goal, but "wastes" energy used to compress  $CO_2$  and it's effectiveness to displace oil.

EOR recovers more oil and would help to at least partially pay for storage

#### Problem is:

- > Anthropogenic  $CO_2$  would come over long period of time at constant rate (t/year)
- > CO<sub>2</sub> EOR process requires less and less CO<sub>2</sub> as it stars to be backproduced and cycled
- There must be large scale storage project supporting several EOR applications



CCS fulfils ecological goal, but "wastes" energy used to compress  $CO_2$  and it's effectiveness to displace oil.

EOR recovers more oil and would help to at least partially pay for storage

### Problem is:

- > Anthropogenic  $CO_2$  would come over long period of time at constant rate (t/year)
- > CO<sub>2</sub> EOR process requires less and less CO<sub>2</sub> as it stars to be backproduced and cycled
- There must be large scale storage project supporting several EOR applications



CCS fulfils ecological goal, but "wastes" energy used to compress CO<sub>2</sub> and it's effectiveness to displace oil.

EOR recovers more oil and would help to at least partially pay for storage

#### Problem is:

- > Anthropogenic CO<sub>2</sub> would come over long period of time at constant rate (t/year)
- > CO<sub>2</sub> EOR process requires less and less CO<sub>2</sub> as it stars to be backproduced and cycled
- > There must be large scale storage project supporting several EOR applications 4日ト 4周ト 4 三ト 4 三ト 三 めのぐ



- Centralised transport in place that could be easily expended with capacity and be hooked up to
- One of big storage issue: over-pressurising the aquifer (low compressibility) during injection
- > One of big O&G production issues: pressure support
- Could we "link" those two together and organise "cross-flow" of water from aquifer into the reservoir...
- ... gradually going from water injection into carbonated water and CO<sub>2</sub> EOR?



- Centralised transport in place that could be easily expended with capacity and be hooked up to
- One of big storage issue: over-pressurising the aquifer (low compressibility) during injection
- > One of big O&G production issues: pressure support
- Could we "link" those two together and organise "cross-flow" of water from aquifer into the reservoir...
- ... gradually going from water injection into carbonated water and CO<sub>2</sub> EOR?



- Centralised transport in place that could be easily expended with capacity and be hooked up to
- One of big storage issue: over-pressurising the aquifer (low compressibility) during injection
- > One of big O&G production issues: pressure support
- Could we "link" those two together and organise "cross-flow" of water from aquifer into the reservoir...
- ... gradually going from water injection into carbonated water and CO<sub>2</sub> EOR?



- Centralised transport in place that could be easily expended with capacity and be hooked up to
- One of big storage issue: over-pressurising the aquifer (low compressibility) during injection
- > One of big O&G production issues: pressure support
- Could we "link" those two together and organise "cross-flow" of water from aquifer into the reservoir...
- ... gradually going from water injection into carbonated water and CO<sub>2</sub> EOR?



- Centralised transport in place that could be easily expended with capacity and be hooked up to
- One of big storage issue: over-pressurising the aquifer (low compressibility) during injection
- > One of big O&G production issues: pressure support
- Could we "link" those two together and organise "cross-flow" of water from aquifer into the reservoir...
- ... gradually going from water injection into carbonated water and CO<sub>2</sub> EOR?



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells
  with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



### The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage ir - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells
  with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells
  with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



The more data the merrier ... but more costly as well.

Our models could only be as good as data actually is (garbage in - garbage out)

- Some seismic is always available otherwise we would not knew that reservoir are there...
- Wells must be flexible explore (produce) inject monitor
- Costs are critical: we cant drill around to explore. We need wells with downhole gauges to measure and monitor
- Every peace of data is valuable: combined interpretation approaches.



- > government legislation and actions (we need more than just words!)
- > public awareness, acceptance and trust (public should be aware of what we do, not scared of it!)
- > cross-industrial relationships (emitter transporter user)
- > closing technological gaps (focus on applied R&D)
- > ... And finally someone who will go and do it!



- > government legislation and actions (we need more than just words!)
- > public awareness, acceptance and trust (public should be aware of what we do, not scared of it!)
- > cross-industrial relationships (emitter transporter user)
- > closing technological gaps (focus on applied R&D)
- > ... And finally someone who will go and do it!



- > government legislation and actions (we need more than just words!)
- > public awareness, acceptance and trust (public should be aware of what we do, not scared of it!)
- > cross-industrial relationships (emitter transporter user)
- > closing technological gaps (focus on applied R&D)
- > ... And finally someone who will go and do it!



- > government legislation and actions (we need more than just words!)
- > public awareness, acceptance and trust (public should be aware of what we do, not scared of it!)
- > cross-industrial relationships (emitter transporter user)
- > closing technological gaps (focus on applied R&D)
- > ... And finally someone who will go and do it!



- > government legislation and actions (we need more than just words!)
- > public awareness, acceptance and trust (public should be aware of what we do, not scared of it!)
- > cross-industrial relationships (emitter transporter user)
- > closing technological gaps (focus on applied R&D)
- > ... And finally someone who will go and do it!



- > government legislation and actions (we need more than just words!)
- > public awareness, acceptance and trust (public should be aware of what we do, not scared of it!)
- > cross-industrial relationships (emitter transporter user)
- > closing technological gaps (focus on applied R&D)
- > ... And finally someone who will go and do it!

# Sample workflow



High level screening (like NPD's Atlas):

- What are the potential storage site globally (province, country, region)
- > Availability of data for those sites
- > Screening of storage capacity / integrity etc.

## Sample workflow



### Technical study on potential candidates

### Storage

- > Capacity
- > Injectivity
- > Safety
- >

### Other

- > Legislation
- > Acceptance
- > Transport
- > ..

## Sample workflow



### Site development

- > Well placement, injection strategy
- > Pressure relieve
- > Materials
- > Monitoring program
- > ...